







August 2018

# DETAILED PROJECT REPORT ON CONDENSATE RECOVERY SYSTEM

M/s Gangtok Dairy Plant - Sikkim Dairy Cluster



Submitted to (Prepared under GEF-UNIDO-BEE Project)



# **Bureau of Energy Efficiency**

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Prepared by



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# List of Abbreviations

BEE	Bureau of Energy Efficiency
CS	Capital Structure
°C	°Celsius
CO <sub>2</sub>	Carbon dioxide
CIP	Cleaning in Process
DPR	Detailed Project Report
EE	Energy Efficiency
FI	Financial Institution
GEF	Global Environmental Facility
HSD	High Speed Diesel
IRR	Internal Rate of Return
kW	Kilo Watt
LSP	Local Service Provider
MSME	Micro and Medium Scale Industries
NPV	Net Present Value
OEM	Original Equipment Manufacturer
RE	Renewable Energy
SBI	State Bank of India
SIDBI	Small Industrial Development Bank of India
TOE	Tonnes of Oil Equivalent
UNIDO	United Nations Industrial Development Organisation
WACC	Weighted Average Cost of Capital

# **ACKNOWLEDGEMENT**

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CII would like to give special gratitude to Sikkim Cooperative Milk Producers Union Ltd for supporting CII for carrying out this project at Sikkim Dairy Cluster and for their constant support and coordination throughout the activity. CII team is also grateful to the M/s Gangtok Dairy Plant especially Mr. Ragul K, Managing Director, Mr. Vishal Tewari, DGM and Mr. Saurav Sharma, Jr. Technical Officer for showing keen interest in the this implementation of this technology and providing their wholehearted support and cooperation for the preparation of this Detailed Project Report.

We also take this opportunity to express our appreciation to the Original Equipment Suppliers and Local Service Providers for their support in giving valuable inputs and ideas for the completion of the Detailed Project Report.

We would also like to mention that the valuable efforts being taken and the enthusiasm displayed towards energy conservation by the Sikkim Dairy Cluster is appreciable and admirable.

## 1. EXECUTIVE SUMMARY

Bureau of Energy Efficiency (BEE), a statutory body under Ministry of Power, Government of India, in collaboration with United Nations Industrial Development Organization (UNIDO) is executing a Global Environment Facility (GEF) funded national project "Promoting energy efficiency and renewable energy in selected MSME clusters in India".

The overall aim of the project is to develop and promote a market environment for introducing energy efficiency and enhanced use of renewable energy technologies in process applications in 12 selected energy-intensive MSME clusters across 5 sectors in India (with expansion to more clusters later). This will enable improvement in the productivity and competitiveness of units, as well as reduce overall carbon emissions and improve the local environment.

Key activities involved in the project are shown below

- > LSP MAPPING: Detailed Mapping of LSPs in the cluster.
- **TECHNOLOGY FEASIBILITY STUDIES:** Preparation of 10 bankable DPRs.
- > TRAINING MATERIALS: Development of 5 customized training material based on mapping
- > TRAINING PROGRAM: Conduct 4 training programs in the cluster for the capacity building of local service providers.
- ➤ LSP's AS LOCAL DISTRIBUTORS: Mapping of LSPs and OEMs so that LSPs can be local dealers for major OEMs.

#### 1.1 Brief Unit Profile

Table 1: Unit Details

Table 1: Unit Details	
Particulars	<b>Details</b>
Name of Plant	Gangtok Dairy Plant
Name(s) of the Plant Head	Mr. Vishal Tewari, DGM
Contact person	Mr. Saurav Sharma, Jr. Technical Officer
Constitution	Cooperative Society
MSME Classification	Medium Scale
Address:	Sikkim Co-operative Milk Producers Union Ltd, 5th Mile Tadong, Gangtok, Sikkim
Industry-sector	Dairy

# 1.2 Proposed EE Measure

After the discussion with the plant team, it has been decided to install condensate recovery system to recover the condensate from the processes. The details of the proposed EE measure is given in below table:-

**Table 2: Proposed EE Measure** 

SI No	EE Measure	Annual Energy Savings		Monetary Savings (Rs.	Investm ent (Rs. Lakhs)	Payback (Months)	AnnualTCO <sub>2</sub> reduction
		HSD (litres)	TOE	Lakhs)			
1	Installation of						
	Condensate	4,320	3.92	2.89	6.55	27	11.58
	Recovery	7,320	3.32	2.83	0.55	21	11.56
	System						

## 1.3 Means of Finance

The details of means of finance for the proposed EE measure is as under:

**Table 3; Project Finance** 

Sl. No.	Particulars	Unit	Value
i	Total Investment (Incl of Tax)	Rs. Lakh	6.55
ii	Means of Finance	Self / Bank Finance	Self
lii	IRR	%	63.66
lv	NPV at 70 % Debt	Rs. Lakh	11.67

# 2. INTRODUCTION ABOUT GANGTOK DAIRY PLANT

#### 2.1 Unit Profile

Sikkim is among the lowest milk producing states in India, with a total production of 0.067 Million Tonnes of milk in 2015-16. There are mainly 2 dairies in Sikkim which are located in southern and eastern part of Sikkim. Gangtok Main Dairy Plan is located in the Tadong in Gangtok with daily milk processing of 30,000 to 35,000 litres per day.

**Table 4: Unit Profile** 

Particulars	Details			
Name of Plant	Gangtok Dairy Plant			
Name(s) of the Plant Head	Mr. Vishal Tewari, DGM			
Contact person	Mr. Saurav Sharma, Jr. Technical Officer			
Contact Mail Id	milkgangtok@gmail.com			
Contact No	+91 7679418591			
Constitution	Cooperative Society			
MSME Classification	Medium Scale			
No. of years in operation	38			
No of operating hrs/day	8			
No of operating days/year	365			
Address:	Sikkim Co-operative Milk Producers Union Ltd, 5th Mile Tadong,			
	Gangtok, Sikkim			
Industry-sector	Dairy			
Type of Products	Milk ,Ghee, Dahi, Butter milk, Powder			
manufactured				

### 2.2 Production Details

The various products manufactured in Gangtok Dairy Plant are liquid milk, butter, curd, paneer, churpi and ice cream. The graph below shows the milk processed during last one year:-year: -

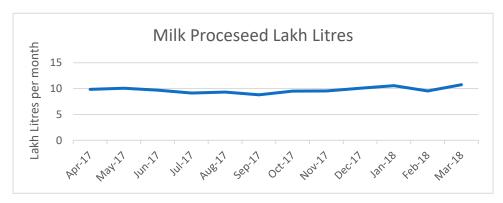


Figure 1: Milk Processed

# 2.3 Typical Dairy Process Flow Diagram

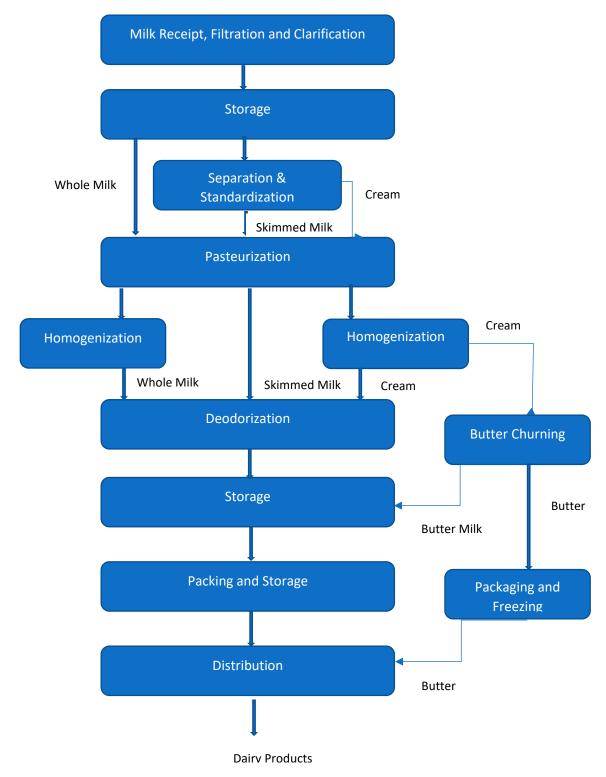


Figure 2: Typical process flow of Milk manufacturing

The processes taking place at a typical milk plant after receiving and filtration of milk from the chilling units includes:

**Separation:** After being held in storage tanks at the processing site, raw milk is heated to separation temperature in the regeneration zone of the pasteurizer. The milk (now hot) is standardized and homogenized by sending it to a centrifugal separator where the cream fraction is removed. The skim is then usually blended back together with the cream at predefined ratios so that the end product has the desired fat content. Surplus hot cream is cooled and usually processed in a separate pasteurizer ready for bulk storage and transportation to a cream packing plant.

**Pasteurization** is a process of heating milk to 72°C for 16 seconds then quickly cooling it to 4°. This process slows spoilage caused by microbial growth in the food. Unlike sterilization, pasteurization is not intended to kill all micro-organisms in the food. Instead, it aims to reduce the number of viable pathogens so they are unlikely to cause disease.

**Homogenization** (if required): Milk must then be homogenized. Without homogenization, the milk fat would separate from the milk and rise to the top. Milk fat is what gives milk its rich and creamy taste. Homogenization makes sure that the fat is spread out evenly in the milk so that every sip of milk has the same delicious flavor and creamy texture. Milk is transferred to a piece of equipment called a homogenizer. In this machine the milk fat is forced, under high pressure, through tiny holes that break the fat cells up in to tiny particles, 1/8 their original size. Protein, contained in the milk, quickly forms around each particle and this prevents the fat from rejoining. The milk fat cells then stay suspended evenly throughout the milk.

**Packaging and storage:** Milk is pumped through automatic filling machines direct into bags, cartons and jugs. The machines are carefully sanitized and packages are filled and sealed without human hands. This keeps outside bacteria out of the milk which helps keep the milk stay fresh. During the entire time that milk is at the dairy, it is kept at 1°-2°C. This prevents the development of extra bacteria and keeps the milk fresh.

The table below shows the production capacity of various section in plant daily

**Table 5: Production Capacity** 

	and 3.11 outlet of Capacity					
SI No	Product	UOM	Quantity			
1	Milk Processing	Lakh Litres per Day	0.32			
2	Milk Packaging in Poly Pouches	Lakh Litres per Day	0.32			
3	Curd Manufacturing	Kg/day	972			
4	Butter Manufacturing	Kg/day	16			
5	Ice Cream Manufacturing <sup>1</sup>	Kg/day	16			
6	Paneer Manufacturing <sup>2</sup>	Kg/day	3.19			
7	Churpi Manufacturing	Kg/day	24			

<sup>&</sup>lt;sup>1</sup> Seasonal Product – manufactured only in summers

<sup>&</sup>lt;sup>2</sup> Based on demand from market

# 2.3 Energy Profile

Both electricity and thermal energy are used for carrying out various dairy processing activities. The following fuels are used in the plant:-

Table 6: Type of fuel used

Sl. No.	Type of fuel/Energy used	Unit	Tariff	GCV (kCal/kg)
1	Electricity	Rs./kWh	4.00	-
2	High Speed Diesel	Rs/L	67	10800

The table below shows the monthly consumption of various fuel used in the plant during the last one year

**Table 7: Fuel Consumption Details** 

Month	Electricity Consumption (kWh)	Fuel Consumption – HSD (L)		
Apr-17	7000	5926		
May-17	18,000	5739		
Jun-17	21,000	5561		
Jul-17	21,000	5601		
Aug-17	20,000	5688		
Sep-17	25,000	6136		
Oct-17	10,000	5767		
Nov-17	19,000	5286		
Dec-17	8000	5484		
Jan-18	8000 5834			
Feb-18	6000	5527		
Mar-18	16,000	6563		
Total	1,79,000	69,111		

The major form of energy used in the plant is electricity which is from Energy and Power Department Govt. of Sikkim. For thermal energy, plant is using HSD as the main fuel. The percentage share of fuel cost is shown below:-

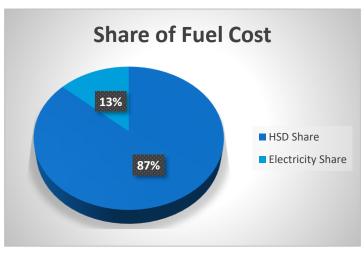


Figure 3: Share of fuel cost

Based on the data collected from the plant, the graph above shows the variation of fuel cost over the last one year. Average electricity cost is Rs 0.60 Lakhs/month whereas the average thermal energy cost is Rs 3.85 lakhs/month.

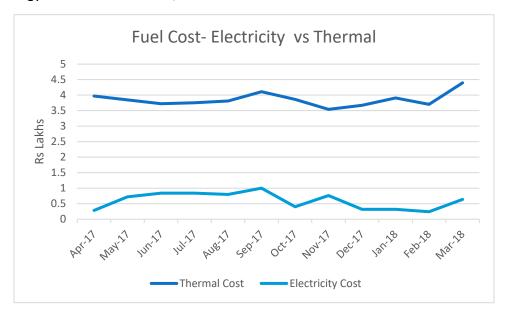


Figure 4: Fuel Cost Electrical vs Thermal

# 3. PROPOSED EE MEASURE – CONDENSATE RECOVERY SYSTEM

### 3.1 Present System

Gangtok Dairy Plant has installed two HSD boilers for the process application like pasteurization, curd making, CIP, crate washing etc. One boiler is running and one is standby. All the heating process in dairy is through indirect heating.

The table below shows the details of boiler installed in the plant.

**Table 8: Boiler Details** 

Boiler	Fuel Type	Design Capacity (TPH)	Make of the company	Operating Pressure (bar)	Operating Condition	Operating hrs
Boiler 1	HSD Fired	0.6	Ross Boiler	5	Standby	-
Boiler 2	HSD Fired	0.7	Energy Solutions	6	Running	6

One of the major application of steam is pasteurization process where the milk is heated to 72°C for 16 seconds then quickly cooling it to 4°C. This process slows spoilage caused by microbial growth in the food. Hot water at around 70°C to 80°C is used for indirect heating in the pasteurization process.

The condensate after the process heating is currently drained or used in cleaning crates. As the condensate has some heat available which can be utilized in the boiler or any other indirect heating for the processes like CIP, crate washing etc.

During the course of detailed energy audit steam mapping and estimation of condensate that can be recovered was undertaken. Following figure provides the overview of steam usage in the plant: -

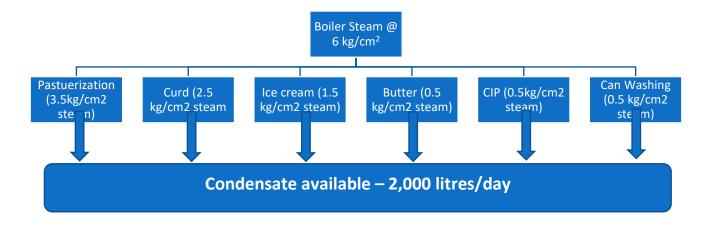


Figure 5: Steam Mapping

The following figures shows the condensate available at different locations: -



Figure 6: Condensate from CIP



Figure 9; Condensate from curd making



Figure 7: Condensate from pastuerization



Figure 8: Condensate from hot water tank

Total condensate available for recovery from all the processes is 2000 litres <sup>3</sup>per day at 65°C to 70°C.

#### 3.2 Recommendation

It is recommended to install condensate recovery system to recover all the condensate from various processes. Condensate recovery is a process to reuse the water and sensible heat contained in the discharged condensate. Recovering condensate instead of draining it can lead to significant savings of energy, chemical treatment and make-up water.

The system includes a positive displacement condensate pump which can recover (suck) hot condensate and flash steam from the steam pipeline and feed the same into the boiler feed water tank or a separate receiver of 3000 L capacity. The pump may also be equipped with an in-built receiver for condensate which eliminates the need for a separate storage tank. High pressure condensate is at almost the same pressure as same pressure as steam and contains around 15 to 20% heat of fuel. This heat if recovered shall reduce fuel consumption to the extent of 20%.

<sup>&</sup>lt;sup>3</sup> Measured quantity using fill up method

The recovered condensate can be used for

- As feed water at 65°C which can be directly used in boiler Currently the feed water temperature of boiler is 22°C.
- Used in CIP process
- Used for crate washing

## 3.3 Supplier Details

**Table 9: Supplier Detail** 

Table 5. Supplier Detail	
<b>Equipment Detail</b>	Condensate Recovery System
Supplier Name⁴	Energy Solutions
Address	Energy Solutions 231, Rashbehari Avenue Kolkata – 700 019
Contact Person	Mr. Arnab
Mail Id	Arnab231@gmail.com
Phone No	+91 9831005354

## 3.4 Savings

The expected fuel savings by installation of condensate recovery system is 4,320 litres of HSD annually. The annual monetary saving for this project is *Rs 2.89 Lakhs with an investment of Rs 6.55 lakhs and payback for the project is 36 months.* 

Detailed savings calculations are given in below table

**Table 10: Savings Calculation** 

Parameters	UOM	
Feed Water Temperature	°C	22
Condensate Available	LPD	2000
GCV of HSD	kCal/kg	10800
Fuel Cost	Rs/L	67
Condensate Temperature	°C	65
Boiler Efficiency	%	79
Heat Available from condensate	kCal	86000
Fuel Savings	kg/day	10.08
Density of HSD	kg/L	0.84
Fuel Savings	LPD	12.00
Operating Days	Days/year	360
Annual Fuel Savings	Litres	4320
Monetary Savings	Rs Lakhs	2.89
Investment	Rs Lakhs	6.55
Pay Back	Months	27

<sup>&</sup>lt;sup>4</sup> Quotation provided by the OEM of boiler

# 4. FINANCIAL ANALYSIS

## 4.1 Project Cost

**Table 11: Project Cost** 

Parameter	Amount in Rs Lakhs
Condensate Recovery Equipment Cost	4.10
Erection Cost	1.45
GST Charges @ 18%	1.00
Total Project Cost	6.55

## 4.2 Assumptions for Financial Analysis

- Interest rate taken as 12 %
- Yearly increase in electricity cost by 2% for cash flow analysis
- Life cycle of the project is taken as 7 years
- Three different Capital Structure considered
  - o CS1 70:30 Debt Equity Ratio
  - CS2 50:50 Debt Equity Ratio
  - o CS3 100 % Equity
- Return on equity is taken as 15 %
- Depreciation 40 %
- Operation and Maintenance Cost taken as 5% of Initial investment
- For calculating weighted average cost of capital, tax rate is assumed as 30 %

# 4.3 Cash Flow Analysis

Table 12: Cash flow of the project

Cash flow for the		1	2	3	4	5	6	7
project	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7
Required Investment	6.55							
<b>Energy Savings</b>		2.89	2.95	3.01	3.07	3.13	3.20	3.26
O&M Cost		-0.33	-0.33	-0.33	-0.33	-0.33	-0.33	-0.33
Depreciation		2.6	1.6	0.94	0.6	0.3	0.2	0.1
Net Cash Flow	-6.55	5.19	4.20	3.63	3.31	3.14	3.07	3.05

The table below shows the various capital structure assumed for the project finance

**Table 13: Capital Structure** 

Capital Structure							
Particulars	CS 1	CS 2	CS 3				
Debt	70	50	0				
Cost of Debt	0.12	0.12	0.12				
Equity	30	50	100				
Cost of Equity	0.15	0.15	0.15				
WACC	10.38	11.7	15				

**Table 14: NPV Calculation** 

NPV Calculation	Year 0	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	NPV
NPV at CS 1 (70:30)	-6.549	4.7	3.4	2.7	2.2	1.9	1.7	1.5	11.7
NPV at CS 2 (50:50)	-6.549	4.6	3.4	2.6	2.1	1.8	1.6	1.4	11.0
NPV at CS 3 (100% Equity)	-6.549	4.5	3.2	2.4	1.9	1.6	1.3	1.1	9.5

## 4.3 Sensitivity Analysis

A sensitivity analysis has been carried out to ascertain how the project financials would behave In different situations such as

- Change in energy savings
- Change in operating hours
- Change in interest rate

A good sensitivity analysis will help to estimate the behavioral nature thereby helping to understand the financial viability over a long period of time.

Table 15: Sensitivity analysis: based on energy savings

Based on Savings	at 100% Savings	at 75% Savings	at 50% Savings
NPV at CS 1 (D70:E30)	11.7	8.0	4.3
NPV at CS2 (D50:E50)	11.0	6.8	3.5
NPV at CS3 (D0:E100)	9.5	6.3	3.1
IRR	64%	50%	34%

Table 16: Sensitivity analysis: change in operating hrs

Based on Operating Hours	at 100% operating hours	at 90% Operating hours	at 80% Operating hours	
NPV at CS 1 (D70:E30)	11.7	10.2	8.7	
NPV at CS2 (D50:E50)	11.0	9.6	8.2	
NPV at CS3 (D0:E100)	9.5	8.2	6.9	
IRR	64%	58%	52%	

Table 17: Sensitivity analysis: change in interest rate

Based on Interest Rate	at 9.5% interest rate	at 10.05% interest rate	at 11% interest rate	at 12% Interest Rate	at 12.5% Interest Rate	at 13% Interest Rate
NPV (70:30)	12.3	12.1	11.9	11.67	11.54	11.41

# 5. **ENERGY EFFICIENCY FINANCING IN MSMEs**

Financing plays a key role in facilitating procurement and implementation of energy efficient technologies and products in any industry. Government has given EE financing in MSMEs top priority since the sector contributes significantly towards India's economic growth. However, existing financing options are not sufficient to meet the financing requirement in the sector due to the large size of the sector. MSMEs using various financing schemes for technological upgradation are still very less, as most of them use their own capital fund rather than making use of external financing models. Although financing models were very successful in some clusters, the scale-up of such activities is rather slow. This slow pace in implementation of energy efficiency financing in MSMEs is due to the various sector specific challenges in the sector.

Some of the key barriers to finance EE projects in the sector are: -

- Lack of available capital for investment as EE interventions being small may not get financed through FIs as they do not qualify as term loans
- Lack of clarity on financing schemes- repayment mechanism and complex procedural requirements
- Lack of availability of financing model that cater to the particular requirement of the MSME
- Lack of awareness among MSMEs with respect to benefits of implementing EE technologies
- FIs consider MSMEs as a high risk category due to low credit flow to this sector. This is
  due to several factors such as poor book-keeping practices, weak balance sheets, poor
  credit history and smaller sizes of MSME loans.
- Collateral based lending, advocated by FIs, restricts MSMEs from availing loans
- No formal M&V procedure available to estimate the savings achieved by implementing EE measure
- Risks associated with repayment of loans which include technical, commercial and performance risks

## 5.1 FI Schemes in Sikkim

Table 18: FI schemes in Sikkim

SI.N o	Name of Scheme	Purpose	Financial Details	Contact Address
1	SIDBI Make in India Soft Loan Fund for Micro, Small & Medium Enterprises (SMILE)	<ul> <li>The focus of the scheme is on technology upgradation which helps in reducing the impacts from process and operations as the reduction in resource consumption and productivity improvements are major outcome of technology upgradation</li> <li>The program aims to bridge the gap by providing financial support to the companies.</li> </ul>	<ul> <li>Rate of interest is according to credit rating</li> <li>Interest rates for soft loans are from (8.90 % to 8.95 % pa) and term loans are in the range of (9.45% to 9.60% pa)</li> <li>Min loan amount: Rs 25 Lakhs</li> <li>Term Loan: 75% of the project cost as debt</li> </ul>	Small Industries Development Bank of India (SIDBI) Branch Manager, Deorali School Road, Gangtok
2	4E scheme (End to End Energy Efficiency Financing scheme)	<ul> <li>The 4E scheme promoted by SIDBI aims to assist the industries in implementation of energy efficiency and renewable energy projects.</li> <li>The scheme addresses all aspects of energy efficiency in a company from assessment and identification of energy efficiency interventions to facilitating implementation by providing technical and financial support</li> </ul>	<ul> <li>Interest rate - 2.5% below market interest rate</li> <li>Min loan amount: Rs 10 Lakhs</li> <li>Max loan amount: Rs 150 Lakhs</li> <li>90% of the project cost as debt</li> </ul>	Small Industries Development Bank of India (SIDBI) Branch Manager, Deorali School Road, Gangtok
3	Partial Risk Sharing Facility for Energy Efficiency project (PRSF)	<ul> <li>The partial risk sharing facility aims at transforming the energy efficiency market in India and promotion of Energy Service Contracting Model for the Energy Efficiency.</li> <li>The scheme address barrier related to the financing aspects for energy efficiency</li> </ul>	<ul> <li>Term Loan: 12%-15%</li> <li>Min loan amount: Rs 10 Lakhs</li> <li>Max loan amount: Rs 15 Cr</li> <li>Total Project funding of – USD 43 million</li> <li>Risk Sharing facility component of USD 37 million to be managed by SIDBI</li> <li>Technical assistance component of USD 6 billion to be managed by SIDBI and EESL</li> </ul>	Small Industries Development Bank of India (SIDBI) Branch Manager, Deorali School Road, Gangtok

4	Bank of Baroda's Scheme for Financing Energy Efficiency Projects		<ul> <li>Loans of up to 75% of the total project cost, subject to maximum of Rs. 1 crore, will be provided. (Minimum amount of loan Rs. 5 Lakhs</li> <li>Collateral will be required for all loans. An interest rate of bank base rate + 4% will be applicable, to be paid back over a period of 5 years.</li> </ul>	Bank of Baroda MG Marg Gangtok, Sikkim Ph No: 03592 203216 Mail Id: gangto@bankofbaroda.com
5	Canara Bank's Loan scheme for Energy Savings for SMEs	All these Schemes from various banks (SBI, Bank of Baroda, Canara Bank) have their focus towards technology upgradation. Technology upgradation can lead to improvement in energy, productivity, and lower emission from the MSME company.  As technology upgradation could be	<ul> <li>The scheme covers up to 90% of project costs of up to INR 1 million (EUR 13,000).</li> <li>Max. Ioan: INR 10 million (EUR 130,000)</li> <li>Security: collateral free up to INR 5 million (EUR 65,000), beyond INR 5 million collateral required as determined by the bank</li> <li>Margin: 10% of project costs</li> </ul>	Punam Chand Building, M G Marg Gangtok, Sikkim Email Id: cb2337@canarabank.com
6	SBI's Project Uptake for Energy Efficiency	capital intensive most of the schemes from banking institutions aim at bridging the gaps for access to finance for MSME sector	<ul> <li>SBI identifies industrial clusters with potential for quick technology upgradation and a supporting environment. Based on studies in interested units, technology upgradation is undertaken if the same in viable.</li> <li>With a ceiling of INR 1 lakh, an amount equal to that invested by the unit is provided under this loan. There is a start-up period of 3 years, with a repayment period of 5-7 years, at zero interest.</li> </ul>	SBI National Highway 31 A Gangtok, Sikkim Ph No: (3592) 206091 Email Id: sbi.00232@sbi.co.in
7	Solar Roof Top Financing Scheme IREDA	The loan scheme is applicable to grid interactive, rooftop solar PV plants for industries, institutions and commercial establishments. Financing can be accessed for single or aggregated investments.	<ul> <li>Interest rate: 9.9% - 10.75%</li> <li>Max. repayment time: 9 years</li> <li>Minimum promoter's contribution: 30%</li> <li>The applicant's minimum capacity needs to be 1MW</li> </ul>	Sikkim Renewable Energy Development Agency, Government of Sikkim D.P.H. Road (Near Janta Bhawan), Gangtok Ph No: 03592- 22659 Email Id: slg sreda@sancharnet.in

8	SBI - World Bank: Grid Connected Rooftop Solar PV Program	Loans for financing grid connected rooftop solar photovoltaic (GS- RSPV)	<ul> <li>Loan amount is 75% of the project cost</li> <li>Fixed Asset coverage ratio: &gt;1.25</li> <li>Moratorium period: upto 12 months from date of commencement of commercial operations</li> <li>Guarantee: in case of sole proprietorship/partnership firm/personal guarantee of partners</li> </ul>	SBI National Highway 31 A Gangtok, Sikkim Ph No: (3592) 206091 Email Id: sbi.00232@sbi.co.in sbi.co.in

# 6. ENVIRONMENTAL AND SOCIAL BENEFIT

#### 6.1 Environmental Benefit

A resource-efficient business demonstrates a responsibility towards the environment. Energy and the environment are so closely linked, that, in addition to saving energy and reducing utility expenses, there are additional and often unreported benefits from conserving energy, saving natural resources being an important benefit.

Energy efficiency plays a major role, even where company output is increased, energy efficiency improvements can contribute significantly in most cases to reducing the negative impact of energy consumption per unit of output. Any increase in pollutant emissions will thus be minimized. Significant environmental benefits gained by adopting energy efficient technologies and processes may include lowering the demand for natural resources, reducing the emission of air pollutants, improving water quality, reducing the accumulation of solid waste and also reducing climate change impacts. Improving energy conservation at the facility can improve the facility's overall efficiency, which leads to a cleaner environment.

#### **Reduction in Pollution Parameters**

The proposed EE measure of installing condensate recovery system would result in annual fuel savings of 4,320 litres of HSD which is equivalent to 3.92 TOE per annum. The proposed EE measure will result in decrease of  $CO_2$  emissions by 11.58  $TCO_2$  annually, thus resulting in reduced GHG effect.

#### 6.2 Social Benefit

#### **Work Environment**

The Factories Act, 1948 covers various aspects relating to working environment maintenance and improvement. The good maintenance practices, technology up gradation, efficient use of energy and resource conservation not only contribute to energy and pollutant reduction but also contributes in ensuring safe and clean working environment to the employees of the organization. Many units have also been doing review of safety process and have provided access to safe working environment to the workers. Basic facilities such as first aid kit, PPE gears and many others have been made available

#### **Skill Improvement**

Implementing energy efficiency measures requires mix of people and skills. It involves up skilling workers at all levels from the shop floor to the board room to understand how companies manage their energy use—and to identify, evaluate and implement opportunities to improve energy performance. As the project involved identifying energy saving projects, implementing and verifying the savings, the unit have understood how to estimate energy savings with respect to energy saving proposals and also energy wastage have been identified. The activity has been successful in bringing the awareness among workers on energy wastage reduction, technology up gradation possible, etc.

#### Detailed Project Report

Each new technology implemented in a dairy plant will create an impact on the entire Sikkim Dairy cluster as each dairy units can replicate the new technology and promote the concept of energy efficiency in entire Sikkim Dairy Cluster and thus reduce the overall energy consumption of the cluster as a whole.

Technical skills of persons will be definitely improved. As the training provided by the OEMS' on latest technology will create awareness among the employees on new trends happening in market. The training also helps in improving the operational and maintenance skills of manpower required for efficient operation of the equipment.

## 7. CONCLUSION

Energy efficiency is an instrument to address the issue of energy crisis and also be employed as a cost effective means to attain sustainability and business. Cost of energy is considered as a vital component for industries and warrant judicious use of energy. Amid spiraling power cost energy efficiency assumes at most importance for the sector to remain competitive.

The GEF, UNIDO and BEE project through its various engagements is able to demonstrate energy efficiency potential in Sikkim Dairy cluster. The project is able to promote the concept of energy efficiency and renewable energy in dairy cluster through various capacity building programs for local service providers, technology feasibility studies in dairy units, training programs on EE/RE technologies and also helped in penetrating new /latest technologies into the cluster.

The DPR for installation of condensate recovery system has been prepared after the discussion with the OEM who installed boiler in the plant. The implementation of this measure significantly will result in an annual fuel savings of 4,320 litres of HSD with 11.58 TCO<sub>2</sub> reduction. The following table gives the overall summary of the savings achieved:-

Table 19: Proposed EE Measure

SI No	EE Measure	Annual Energy Savings		Monetar y Savings (Rs. Lakhs)	Investmen t (Rs. Lakhs)	Payback (Months	AnnualTCO 2 reduction
		HSD Litres	TOE	Lakiisj			
1	Installation of						
	Condensate	4,320	3.92	2.89	6.55	27	11.58
	Recovery	4,320	3.32	2.89	0.55	21	11.56
	System						

The summary of financial analysis given in the below table clearly indicates that implementation of this project is economically and financially viable with an attractive payback period. So it is recommended to install condensate recovery system for boiler feed water heating.

**Table 20: Financial Analysis** 

Sl. No.	Particulars	Unit	Value
i	Total Investment (Incl of Tax)	Rs. Lakh	6.55
ii	Means of Finance	Self / Bank Finance	Self
lii	IRR	%	63.66
lv	NPV at 70 % Debt	Rs. Lakh	11.67

## 7.1 Replication Potential

Condensate recovery system has a good potential in Sikkim Dairy Cluster. The system can be easily replicated in the Jorethang Dairy plant where the condensate is drained out. Since HSD is used as the fuel for boiler in both dairy plants in Sikkim, recovering condensate and feeding to boiler would result in significant fuel savings. Also in the implementation of this project will inspire other units in Sikkim mainly pharma units to take up similar energy efficiency initiatives which eventually will lower the bottom line and increase the top line therefore the margin increases. Secondly, the very clear specifications on vendor and the cost base is already available which makes it easy for other units in the Sikkim Dairy cluster to access the technology and gives them a very good idea about the cost and benefits associated with the projects. Overall, the holistic approach adopted by the project will be extremely useful in achieving the goal of improving EE in the cluster.

# 8. ANNEXURE

#### 8.1 Financial Quotation



## **Energy Solutions**

#### MANAGING ENERGY FUELLING GROWTH

231, Rashbehari Avenue, Kol - 700 019 Phone : 3291 4380, 2440 0540 Telefax : 2460 3654 e-mail : amab231@gmail.com

July 20, 2018

# Sub.: Condensate Recovery System For Tadong Dairy Kind Attn.: Mr. V. Prabhakaran

Dear Sirs.

This has reference to the visit of our Mr. P. Mitra and our team at <u>Tadong</u> Dairy where they assessed the condensate being generated in the dairy which may be recovered and recycled to save on fuel cost and the several discussion we had.

#### Scope Of Work:

The respective drains would be joined by a common pipeline and collected in a MS tank with FRP coating(capacity 3000 Lit.). The tank shall have automatic level control. The necessary civil work shall be under client's scope.

One number high temperature pump to transfer the condensate to boiler feed water tank Automatic float switch and control panel to monitor the water level in the tank will be provided.

Existing feed water pumps of both the boilers need to be modified so that they can handle 60 deg. C feed water temperature.

All the necessary pipeline, valves and fittings are under our scope.

Our supply price for above shall be Rs. 4.10,000.00 (Rupees Four Lacs Ten Thousand Only). GST @ 18% shall be extra.

Transportation Charges shall be extra at actuals.

Erection Charges For above shall be Rs.1.45.000.00. GST @ 18% shall apply.

Accomposation and fooding of 3-4 persons shall be arranged by you.

Hope this is in order with your requirement Should you need any further clarification /detail please do let us know.

Yours truly.

#### For ENERGY SOLUTIONS

